

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi -02
Phone No:23221175

Fax No.23221012, 23221059

No. F.DTL/207/20013-14/DGM(SO)/EA

Dated 07.08.2013

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, NDPL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Final Intra-State ABT based Energy Account for the month of Feb-12

Sir,

Please find herewith the final Intra-State ABT based Energy Accounts for the month of Feb, 2012.
The energy accounts contain the following

Annexure- Availability of generating stations within Delhi.

Annexure- Plant availability factor monthly of BTPS & BAWANA Generating station(PAFM) .

Annexure- PLF based on scheduled generation of generating stations within Delhi

Annexure- Monthly & Cumulative weighted average entitlement of Distribution licensees

Annexure- Energy scheduled to Distribution licensees from generating stations within Delhi

Annexure- Incentive energy booked to Distribution Licensees from generating stations within Delhi.

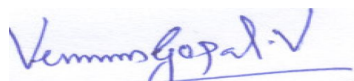
As per the decision taken in commercial sub committie meeting held on dated 25.10.2010.
Provisional energy accounts has been finalized ,on the basis of UI bills issued .

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, reading "Venkatesh Gopal V", with a horizontal line underneath.

Dy. General Manager(System Operation)

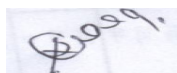
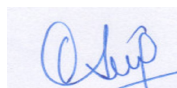
Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(DPPG.)
D.G.M.(SCA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of Feb'12

A Details of Availability of Generating Station with in Delhi

Stations	Period	Monthly Availability in %	Cumulative Availability in %
RPH	Apr'11	91.90	91.90
	May'11	91.33	91.61
	June'11	85.48	89.58
	July'11	22.68	72.59
	Aug'11	69.76	72.01
	Sep'11	59.87	70.02
	Oct'11	75.37	70.80
	Nov'11	61.77	69.69
	Dec'11	59.62	68.55
	Jan'12	53.26	67.00
	Feb'12	80.31	68.12
	GT	Apr'11	79.66
May'11		74.76	77.17
June'11		67.57	74.01
July'11		73.56	73.89
Aug'11		83.17	75.77
Sep'11		71.15	75.02
Oct'11		66.71	73.81
Nov'11		77.13	74.22
Dec'11		89.25	75.91
Jan'12		90.58	77.40
Feb'12		87.85	78.30
PPCL		Apr'11	77.73
	May'11	89.69	83.81
	June'11	86.65	84.75
	July'11	93.28	86.92
	Aug'11	94.94	88.54
	Sep'11	94.68	89.55
	Oct'11	93.65	90.14
	Nov'11	93.06	90.50
	Dec'11	94.75	90.98
	Jan'12	98.33	91.73
	Feb'12	97.92	92.26

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of Feb'12

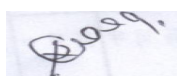
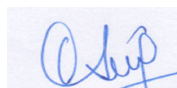
Details of Plant Availability Factor of BTPS Generating Station as per Regulation dated 19.01.09

Stations	Period	PAFM	PAFY	
		in %	in %	
BTPS	Apr'11	91.65	91.65	
	May'11	95.63	93.67	
	June'11	99.67	95.65	
	July'11	89.71	94.14	
	Aug'11	94.93	94.3	
	Sep'11	83.46	92.52	
	Oct'11	63.32	88.29	
	Nov'11	65.79	85.52	
	Dec'11	72.05	84.01	
	Jan'12	98.24	84.45	
	Feb'12	100.13	86.72	
	Bawana	Dec'11	70.11	70.11
		Jan'12	40.52	44.63
Feb'12		68.68	55.36	

The PAFM & PAFY shall be calculated with the following formula as per Regulation 2009-14 dated 19.01.2009

$$\text{PAFM or PAFY} = \frac{10000 \times \sum_{i=1}^N \text{Dci} / \{N \times \text{IC} \times (100 - \text{Aux})\}}{N} \%$$

- AUX = Normative Auxiliary Energy Consumption in %
Dci = Average Declared Capacity (in Ex-bus MW),
IC = Installed Capacity (in MW) of the Generating station
N = Number of days during the period i.e. month or the year as the case may be.
PAFM = Plant Availability factor Achieved during the month in %
PAFY = Plant Availability factor Achieved during the Year in %

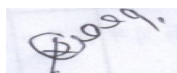
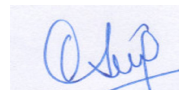



MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of Feb'12

B Details of PLF based on scheduled Generation of Generating Stations with in Delhi

Stations	Period	Monthly PLF in %	Cumulative PLF in %
RPH	Apr'11	91.82	91.82
	May'11	90.55	91.18
	June'11	85.48	89.30
	July'11	22.59	72.35
	Aug'11	68.97	71.66
	Sept'11	59.87	69.73
	Oct'11	75.37	70.55
	Nov'11	61.77	69.47
	Dec'11	59.39	68.33
	Jan'12	53.26	66.80
	Feb'12	77.24	67.71
	GT	Apr'11	47.09
May'11		57.51	52.38
June'11		55.24	53.33
July'11		49.40	52.33
Aug'11		51.78	52.22
Sept'11		43.54	50.80
Oct'11		57.99	51.84
Nov'11		62.76	53.18
Dec'11		69.77	55.05
Jan'12		58.36	55.39
Feb'12		28.96	53.10
PPCL		Apr'11	66.73
	May'11	83.92	75.47
	June'11	77.29	76.07
	July'11	88.62	79.26
	Aug'11	89.52	81.34
	Sept'11	91.29	82.97
	Oct'11	92.55	84.36
	Nov'11	92.58	85.37
	Dec'11	93.21	86.25
	Jan'12	93.64	87.00
	Feb'12	91.21	87.36

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of Feb'12

Annexure-4

C) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'11	33.370	22.340	21.880	15.320	7.090		
	May'11	33.370	22.340	21.880	15.320	7.090		
	June'11	33.370	22.340	21.880	15.320	7.090		
	July'11	33.370	22.340	21.880	15.320	7.090		
	Aug'11	33.370	22.340	21.880	15.320	7.090		
	Sep'11	33.370	22.340	21.880	15.320	7.090		
	Oct'11	33.370	22.340	21.880	15.320	7.090		
	Nov'11	33.370	22.340	21.880	15.320	7.090		
	Dec'11	33.370	22.340	21.880	15.320	7.090		
	Jan'12	33.370	22.340	21.880	15.320	7.090		
	Feb'12	33.370	22.340	21.880	15.320	7.090		
	RPH	Apr'11	42.660	28.080	28.160	0.260	0.000	0.84
May'11		42.660	28.080	28.160	0.260	0.000	0.84	0
June'11		42.660	28.080	28.160	0.260	0.000	0.84	0
July'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Aug'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Sep'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Oct'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Nov'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Dec'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Jan'12		42.660	28.080	28.160	0.260	0.000	0.84	0
Feb'12		42.660	28.080	28.160	0.260	0.000	0.84	0
GT		Apr'11	42.990	28.460	28.280	0.270	0.000	
	May'11	42.990	28.460	28.280	0.270	0.000		
	June'11	42.990	28.460	28.280	0.270	0.000		
	July'11	42.990	28.460	28.280	0.270	0.000		
	Aug'11	42.990	28.460	28.280	0.270	0.000		
	Sep'11	42.990	28.460	28.280	0.270	0.000		
	Oct'11	42.990	28.460	28.280	0.270	0.000		
	Nov'11	42.990	28.460	28.280	0.270	0.000		
	Dec'11	42.990	28.460	28.280	0.270	0.000		
	Jan'12	42.990	28.460	28.280	0.270	0.000		
	Feb'12	42.990	28.460	28.280	0.270	0.000		
	PPCL	Apr'11	31.760	21.440	20.770	26.030	0.000	
May'11		31.760	21.440	20.770	26.030	0.000		
June'11		31.760	21.440	20.770	26.030	0.000		
July'11		31.760	21.440	20.770	26.030	0.000		
Aug'11		31.760	21.440	20.770	26.030	0.000		
Sep'11		31.760	21.440	20.770	26.030	0.000		
Oct'11		31.760	21.440	20.770	26.030	0.000		
Nov'11		31.760	21.440	20.770	26.030	0.000		
Dec'11		31.760	21.440	20.770	26.030	0.000		
Jan'12		31.760	21.440	20.770	26.030	0.000		
Feb'12		31.760	21.440	20.770	26.030	0.000		

DELHI TRANSCO LIMITED

State Load Despatch Centre

Final Energy Accounts for the month of Feb'12

C) Cumulative Weighted Avg. Entitlement of Distribution Licensees based on DERC order
on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'11	33.370	22.340	21.880	15.320	7.090		
	May'11	33.370	22.340	21.880	15.320	7.090		
	June'11	33.370	22.340	21.880	15.320	7.090		
	July'11	33.370	22.340	21.880	15.320	7.090		
	Aug'11	33.370	22.340	21.880	15.320	7.090		
	Sep'11	33.370	22.340	21.880	15.320	7.090		
	Oct'11	33.370	22.340	21.880	15.320	7.090		
	Nov'11	33.370	22.340	21.880	15.320	7.090		
	Dec'11	33.370	22.340	21.880	15.320	7.090		
	Jan'12	33.370	22.340	21.880	15.320	7.090		
	Feb'12	33.370	22.340	21.880	15.320	7.090		
	RPH	Apr'11	42.660	28.080	28.160	0.260	0.000	0.84
May'11		42.660	28.080	28.160	0.260	0.000	0.84	0
June'11		42.660	28.080	28.160	0.260	0.000	0.84	0
July'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Aug'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Sep'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Oct'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Nov'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Dec'11		42.660	28.080	28.160	0.260	0.000	0.84	0
Jan'12		42.660	28.080	28.160	0.260	0.000	0.84	0
Feb'12		42.660	28.080	28.160	0.260	0.000	0.84	0
GT		Apr'11	42.990	28.460	28.280	0.270	0.000	
	May'11	42.990	28.460	28.280	0.270	0.000		
	June'11	42.990	28.460	28.280	0.270	0.000		
	July'11	42.990	28.460	28.280	0.270	0.000		
	Aug'11	42.990	28.460	28.280	0.270	0.000		
	Sep'11	42.990	28.460	28.280	0.270	0.000		
	Oct'11	42.990	28.460	28.280	0.270	0.000		
	Nov'11	42.990	28.460	28.280	0.270	0.000		
	Dec'11	42.990	28.460	28.280	0.270	0.000		
	Jan'12	42.990	28.460	28.280	0.270	0.000		
	Feb'12	42.990	28.460	28.280	0.270	0.000		
	PPCL	Apr'11	31.760	21.440	20.770	26.030	0.000	
May'11		31.760	21.440	20.770	26.030	0.000		
June'11		31.760	21.440	20.770	26.030	0.000		
July'11		31.760	21.440	20.770	26.030	0.000		
Aug'11		31.760	21.440	20.770	26.030	0.000		
Sep'11		31.760	21.440	20.770	26.030	0.000		
Oct'11		31.760	21.440	20.770	26.030	0.000		
Nov'11		31.760	21.440	20.770	26.030	0.000		
Dec'11		31.760	21.440	20.770	26.030	0.000		
Jan'12		31.760	21.440	20.770	26.030	0.000		
Feb'12		31.760	21.440	20.770	26.030	0.000		

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of Feb'12

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

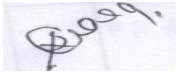
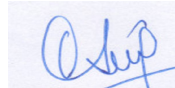
Stations	Licensees	Scheduled Energy
BTPS	BRPL	121.824276
	BYPL	81.513629
	NDPL	79.877589
	NDMC	55.972204
	MES	25.883552
	Total	365.071250
RPH*	BRPL	27.369989
	BYPL	18.085420
	NDPL	18.083174
	NDMC	0.156994
	MES	0.000000
	IP	0.696000
	Jhajjar	0.000000
	Total	64.391577
GT(APM, PMT, RLNC)	BRPL	22.693357
	BYPL	15.024087
	NDPL	14.928312
	NDMC	0.141769
	MES	0.000000
Total	52.787525	
GT(S-RLN)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of Feb'12

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	64.540465
	BYPL	43.560524
	NDPL	42.207351
	NDMC	52.904712
	MES	0.000000
	Total	203.213053
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Rawana(APM, PMT,RLNG)	BRPL	21.280947
	BYPL	13.299189
	NDPL	14.254304
	NDMC	5.855910
	MES	1.459907
	PUNJAB	4.256278
	HARYANA	10.113250
	MERCHANT	0.000000
	Total	70.519784

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of Feb'12

F) Details of Cumulative & Monthly Energy Scheduled to Licensees from Generating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations

Stations	Licensees	Incentive Energy upto last month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
RPH	BRPL	-11.929225	-9.368349	2.560876
	BYPL	-7.881564	-6.189685	1.691879
	NDPL	-7.881238	-6.189378	1.691859
	NDMC	-0.069114	-0.054224	0.014890
	MES	0.000000	0.000000	0.000000
	IP	-0.351351	-0.272198	0.079154
	Jhajjar	0.000000	0.000000	0.000000
	Total	-28.112492	-22.073833	6.038659
GT	BRPL	-120.834075	-152.994960	-32.160886
	BYPL	-79.989419	-101.279705	-21.290286
	NDPL	-79.487965	-100.644277	-21.156312
	NDMC	-0.763383	-0.966054	-0.202671
	MES	0.000000	0.000000	0.000000
	Total	-281.074842	-355.884997	-74.810155
PPCL	BRPL	52.094341	60.028425	7.934084
	BYPL	35.168279	40.523647	5.355367
	NDPL	34.067993	39.256624	5.188631
	NDMC	42.694390	49.197680	6.503290
	MES	0.000000	0.000000	0.000000
	Total	164.025003	189.006376	24.981372

(1) As per CERC order the Target PLF for BTPS is 75% for FY 08-09

(2) As per DERC order the Target PLF for GT is 70%

(3) As per DERC order the Target PLF for RPH is 70%

(4) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2009-10 as per MYT norms notified by DERC.

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

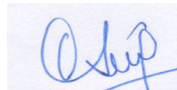
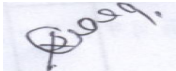
The salient features are:

- 1) Normative Annual Plant Availability Factor 82%
- 2) Auxilliary consumption 9.50%
- 3) Capacity Charges (inclusive of incentive) shall be calculated with the following formula
 $AFC * (NDM / NDY) * (PAFM * NAPAF)$ (in Rupees)
 AFC = Annual Fixed cost
 NAPAF = Normative Annual Plant Availability Factor in %
 NDM = Number of days in Month
 NDY = Number of days in Year
 PAFM = Plant Availability factor Achieved during the month in %
 PAFY = Plant Availability factor Achieved during the Year in %

(3) In Case of the existing projects, the generating company or the transmission licensees, as the case may be, shall continue to provisionally bill the beneficiaries or the long-term customers with the tariff approved by the Commission and applicable as on 31.03.2009 for the period starting from 01.04.2009 till approval of the tariff by the Commission in accordance these regulations.

Provided that where the tariff provisionally billed exceeds or falls short of the final tariff approved by the Commission under these regulations, the generating company or the transmission licensees, as the case may be, shall refund to or recover from the beneficiaries or the transmission customers, as the case may be, within six months along with simple interest at the rate equal to short-term Prime Lending Rate of State Bank of India on the 1st April of the concerned / respective year.

It was enquired from NRPC and came to know that NRPC issued accounts of all existing Central Sector in same line with the CERC tariff regulations for the period 2004-2009 provisionally till the tariff of individual are decided by CERC as per the new regulations. As such, same methodology adopted by NRPC for preparation of Energy Accounts for existing Central Sector Generating Stations has been adopted in case of BTPS by SLDC Delhi.



MANAGER(SO/EA)
